

RECEIVED

**MONTANA BOARD OF OIL AND GAS CONSERVATION
2535 ST. JOHNS AVENUE, BILLINGS, MONTANA 59102**

Lease Name:

Bullion

Lease Type (Private/State/Federal):

Private

JAN 29 2023

Well Number:

13-1-1H

MONTANA BOARD OF OIL &
GAS CONSERVATION • BILLINGS

Application for Permit To:

Drill Deepen Re-enter
Oil Gas Other

Operator: Prima Exploration, Inc.
Address: 250 Filmore St, Suite 500
City: Denver State: CO Zip: 80206
Telephone Number: 303-755-5681

Field Name or Wildcat:

Wildcat Richland Roosevelt

Unit Name (if applicable):

N/A

Surface Location of Well (quarter-quarter and footage measurements):

SW NW 1/4 NW 1/4 Sec. 36 T27N R59E 250' FNL 860' FWL

Objective Formation(s):

Bakken

Township, Range, and Section:

T27N R59E Section 36

County:

Roosevelt

Elevation (indicate GL or KB):

2196' GL

Size and description of drilling/spacing unit and applicable order, if any:

Tempory Spacing MT Order 2021-026

Formation at total depth:

Bakken

Anticipated Spud Date:

5/1/2023

Hole Size	Casing Size	Weight / Foot	Grade (API)	Depth	Sacks of Cement	Type of Cement
13 1/2"	9 5/8"	36#	J-55 LTC	2,200'	623	See Attached
8 3/4"	7"	32#	P110 BTC	10,940'	677	See Attached
6"	4 1/2"	13.5#	P110 BTC	26,292'	853	See Attached

Describe Proposed Operations:

Describe or attach labeled diagram of blowout preventer equipment. Indicate if air drilled or describe mud program.

Please see attached programs.

BOARD USE ONLY

Approved (date) MAR 16 2023 Permit Fee \$150⁰⁰
By Benjamin J Davis Check Number 5802
Title Tech Program Coordinator Permit Expires SEP 16 2023
Permit Number _____

The undersigned hereby certifies that the information contained on this application is true and correct:

Signed (Agent) Ren Gardner
Title Ren Gardner - Agent/Pet Engineer

THIS PERMIT IS SUBJECT TO THE CONDITIONS OF APPROVAL STATED ON THE BACK

API Number: 25 - _____

Date 1/24/2023

Telephone Number 406-259-4878

Samples Required: NONE ALL _____ FROM _____ feet to _____ feet

Core chips to address below, full cores to USGS, Core Laboratory, Arvada, CO. Required samples must be washed, dried and delivered prepaid to:

Montana Board of Oil and Gas Conservation
2535 St. Johns Avenue
Billings, MT 59102

SUPPLEMENTAL INFORMATION

JAN 25 2023

MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

Note: Additional information or attachments may be required by Rule or by special request.

1. Attach a survey plat certified by a registered surveyor. The survey plat must show the location of the well with reference to the nearest lines of an established public survey.
2. Attach an 8 1/2 x 11" photocopy of that portion of a topographic map showing the well location, the access route from county or other established roads, residences, and water wells within a 1/2 mile radius of the well.
3. Attach a sketch of the well site showing the dimensions and orientation of the site, the size and location of pits, topsoil stockpile, and the estimated cut/fill at the corners and centerstake. (Note: the diagram need not be done by an engineer or surveyor). Attach a sketch of a top view and two side views of the reserve pit(s), if utilized. The reserve pit sketch must show the length, width, depth, cut and fill, amount of freeboard, area of topsoil stockpile, and the height and width of berms.
4. Describe the type and amount of material or liner, if any, to be used to seal the reserve pit. If a synthetic liner is used, indicate the liner thickness (mils), bursting strength, tensile strength, tear strength, puncture resistance, hydrostatic resistance, or attach the manufacturer's specifications.
5. Describe the proposed plan for the treatment and/or the disposal of reserve pit fluids and solids after the well is drilled. If the operator intends to dispose of or treat the reserve pit contents off-site, specify the location and the method of waste treatment and disposal. (Note: The operator must comply with all applicable federal, state, county, and local laws and regulations with regard to the handling, transportation, treatment, and disposal of solid wastes.)
6. Does construction of the access road or location, or some other aspect of the drilling operation require additional federal, state, or local permits or authorizations? If yes, indicate the type of permit or authorization required:

- No additional permits needed
- 310 Permit (apply through county conservation district)
- Air quality permit (apply through Montana Department of Environmental Quality)
- Water discharge permit (apply through Montana Department of Environmental Quality)
- Water use permit (apply through Montana Department of Natural Resources and Conservation)
- Solid waste disposal permit (apply through Montana Department of Environmental Quality)
- State lands drilling authorization (apply through Montana Department of Natural Resources and Conservation)
- Federal drilling permit (specify agency)
- Other federal, state, county, or local permit or authorization: (specify type) _____

NOTICES:

1. Date and time of spudding must be reported to the Board verbally or in writing within 72 hours after the commencement of drilling operations.
2. The operator must give notice of drilling operations to the surface owner as required by Section 82-10-503, MCA, before the commencement of any surface activity.

BOARD USE ONLY

CONDITIONS OF APPROVAL

The operator must comply with the following condition(s) of approval:

Any Changes to Approved Frac plan in APD needs to be submitted via Sundry Notice to MBOGC prior to stimulation of the well.

WARNING: Failure to comply with conditions of approval may void this permit.

